

# STATE OF MONTANA

## PROPOSED MEETING SCHEDULE

# 2024

January							February							March									
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S			
		<b>1</b>	2	3	4	5	6						1	2	3						1	2	
7	8	9	10	<b>11</b>	12	13	4	<del>5</del>	<del>6</del>	<del>7</del>	<del>8</del>	<del>9</del>	10	3	4	5	6	<b>7</b>	8	9			
14	<b>15</b>	16	17	18	19	20	11	12	13	<b>14</b>	<b>15</b>	16	17	10	11	12	13	14	15	16			
21	22	23	24	25	26	27	18	<b>19</b>	20	21	22	23	24	17	18	19	20	21	22	23			
28	29	30	31				25	<del>26</del>	<del>27</del>	<del>28</del>	<del>29</del>			<del>24</del> / 31	25	26	27	28	29	30			
April							May							June									
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S			
			1	2	3	4	5	6					1	2	3	4							1
7	8	9	<b>10</b>	<b>11</b>	12	13	5	6	7	8	<b>9</b>	10	11	2	3	4	5	6	7	8			
14	15	16	17	18	19	20	12	13	14	15	16	17	18	9	10	11	<b>12</b>	<b>13</b>	14	15			
21	22	23	24	25	26	27	19	20	21	22	23	24	25	16	17	18	19	20	21	22			
28	29	30					26	<b>27</b>	28	29	30	31		<del>23</del> / 30	24	25	26	27	28	29			
July							August							September									
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S			
					<b>4</b>	5	6					1	2	3									
7	8	9	10	<b>11</b>	12	13	4	5	6	7	8	9	10	<del>1</del>	<del>2</del>	3	<b>5</b>	<del>6</del>	<del>7</del>				
14	15	16	17	18	19	20	11	12	13	<b>14</b>	<b>15</b>	16	17	<del>8</del>	<del>9</del>	<del>10</del>	<del>11</del>	12	13	14			
21	22	23	24	25	26	27	18	19	20	21	22	23	24	15	16	17	18	19	20	21			
28	29	30	31				<del>25</del>	<del>26</del>	<del>27</del>	<del>28</del>	<del>29</del>	<del>30</del>	<del>31</del>	22	23	24	25	26	27	28			
October							November							December									
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S			
			1	2	3	4	5						1	2				<b>4</b>	<b>5</b>	6	7		
6	7	8	<b>9</b>	<b>10</b>	11	12	3	4	5	6	7	8	9	8	9	10	11	12	13	14			
13	<b>14</b>	15	16	17	18	19	10	<b>11</b>	12	13	14	15	16	15	16	17	18	19	20	21			
20	21	22	23	24	25	26	17	18	19	20	21	22	23	22	23	24	<b>25</b>	26	27	28			
27	28	29	30	<b>31</b>			24	25	26	27	<b>28</b>	29	30	29	30	31							

-  Filing Deadline
-  Meeting / Hearing
-  Scheduling Conflict
-  HOLIDAY

BEFORE THE BOARD OF OIL AND GAS CONSERVATION AND THE DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION OF THE STATE OF MONTANA

In the matter of the amendment of ) NOTICE OF PROPOSED
ARM 36.22.1242 pertaining to reports ) AMENDMENT
by producers, tax report, and tax rate )
) NO PUBLIC HEARING
) CONTEMPLATED

TO: All Concerned Persons

1. On December 6, 2023, the Department of Natural Resources and Conservation (department) and the Board of Oil and Gas Conservation (board) propose to amend the above-stated rule.

2. The department will make reasonable accommodations for persons with disabilities who wish to participate in this rulemaking process or need an alternative accessible format of this notice. If you require an accommodation, contact the department no later than November 3, 2023, to advise us of the nature of the accommodation that you need. Please contact Ben Jones, Board of Oil and Gas Conservation, 2535 St. Johns Ave, Billings, MT 59102, telephone (406) 656-0040, or e-mail mtogpub@mt.gov.

3. The rules proposed to be amended provide as follows, new matter underlined, deleted matter interlined:

36.22.1242 REPORTS BY PRODUCERS – TAX REPORT – TAX RATE

(1) remains the same.

(2) The privilege and license tax on each barrel of crude petroleum and each 10,000 cubic feet of natural gas produced, saved, and marketed, or stored within the state or exported therefrom shall be ~~83.33~~ 73.33 percent of the rate authorized in 82-11-131, MCA, (3/10 of 1%) of the market value thereof. This rule is effective on all crude petroleum and natural gas produced on and after ~~January 1, 2020~~ April 1, 2024.

AUTH: 82-11-111, MCA
IMP: 82-11-123, 82-11-131, MCA

REASON: Under current forecast oil and gas prices and production the proposed rate reduction will provide adequate income for board operations and other activities required by statute. The proposed rule change has no impact to producers but will provide 0.08% of the market value of oil and gas produced and sold to be passed to the oil and gas natural resource distribution account.

4. Concerned persons may submit their data, views, or arguments concerning the proposed action in writing to: Ben Jones, Board of Oil and Gas Conservation, Billings, Montana, 59102; telephone (406) 656-0040; fax (406) 652-

5305; or e-mail [mtogpub@mt.gov](mailto:mtogpub@mt.gov) and must be received no later than 5:00 p.m. on November 17, 2023.

5. If persons who are directly affected by the proposed actions wish to express their data, views, or arguments orally or in writing at a public hearing, they must make written request for a hearing and submit this request along with any written comments to Ben Jones at the above address no later than 5:00 p.m. on November 17, 2023.

6. If the agency receives requests for a public hearing on the proposed action from either ten percent or 25, whichever is less, of the persons directly affected by the proposed action; from the appropriate administrative rule review committee of the Legislature; from a governmental subdivision or agency; or from an association having not less than 25 members who will be directly affected, a hearing will be held at a later date. Notice of the hearing will be published in the Montana Administrative Register. Ten percent of those directly affected has been determined to be 20 persons based on the number of oil and gas producers in the state.

7. The department maintains a list of interested persons who wish to receive notices of rulemaking actions proposed by this agency. Persons who wish to have their name added to the list shall make a written request that includes the name, e-mail, and mailing address of the person to receive notices and specifies for which program the person wishes to receive notices. Notices will be sent by e-mail unless a mailing preference is noted in the request. Such written request may be mailed or delivered to the contact person in paragraph 2 above or may be made by completing a request form at any rules hearing held by the department.

8. An electronic copy of this proposal notice is available through the Secretary of State's web site at <http://sosmt.gov/ARM/Register>.

9. The bill sponsor contact requirements of 2-4-302, MCA, do not apply.

10. With regard to the requirements of 2-4-111, MCA, the department has determined that the amendment of the above-referenced rules will not significantly and directly impact small businesses.

/s/ Steve Durrett \_\_\_\_\_  
Steve Durrett, Chairman  
Board of Oil and Gas Conservation

/s/ Amanda Kaster \_\_\_\_\_  
Amanda Kaster, Director  
Department of Natural Resources  
and Conservation

/s/ Liz Leman \_\_\_\_\_  
Liz Leman  
Rule Reviewer

Certified to the Secretary of State October 10, 2023.

MONTANA BOARD OF OIL AND GAS CONSERVATION  
FINANCIAL STATEMENT

As of 9/26/23

Fiscal Year 2024: Percent of Year Elapsed - 24%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,303,907	205,760	16	1,098,146
UIC	Personal Services	333,129	64,219	19	268,910
	<b>Total</b>	<b>1,637,036</b>	<b>269,980</b>	<b>16</b>	<b>1,367,056</b>
Regulatory	Equipment & Assets	73,800	-	-	73,800
UIC	Equipment & Assets	16,200	-	-	16,200
	<b>Total</b>	<b>90,000</b>	<b>-</b>	<b>-</b>	<b>90,000</b>
Regulatory	Operating Expenses:				
	Contracted Services	168,267	2,514	1	165,753
	Supplies & Materials	57,042	4,443	8	52,599
	Communication	50,495	4,897	10	45,598
	Travel	20,752	2,763	13	17,989
	Rent	1,354	66	5	1,288
	Utilities	23,778	2,347	10	21,431
	Repair/Maintenance	61,081	6,176	10	54,905
	Other Expenses	36,118	410	1	35,708
	<b>Total Operating Expenses</b>	<b>418,887</b>	<b>23,615</b>	<b>6</b>	<b>395,272</b>
UIC	Operating Expenses:				
	Contracted Services	36,343	552	2	35,791
	Supplies & Materials	12,521	975	8	11,546
	Communication	11,084	1,071	10	10,013
	Travel	4,555	987	22	3,568
	Rent	297	15	5	282
	Utilities	5,219	515	10	4,704
	Repair/Maintenance	13,408	1,356	10	12,052
	Other Expenses	7,929	90	1	7,839
	<b>Total Operating Expenses</b>	<b>91,356</b>	<b>5,560</b>	<b>6</b>	<b>85,796</b>
	<b>Total</b>	<b>510,243</b>	<b>29,176</b>	<b>6</b>	<b>481,067</b>
Regulatory	Debt Services	15,163	2,527	17	12,636
UIC	Debt Services	3,328	555	17	2,773
	<b>Total</b>	<b>18,491</b>	<b>3,082</b>	<b>17</b>	<b>15,409</b>

	Budget	Expends	%	Remaining
<b>Carryforward FY22</b>				
Personal Services	33,000	-	0	33,000
Operating Expenses	48,275	-	0	48,275
Equipment & Assests	20,000	-	0	20,000
<b>Total</b>	<b>101,275</b>	<b>-</b>	<b>0</b>	<b>101,275</b>

Funding Breakout	2024 Total Budget	2024 Total Expends	%
State Special	2,255,770	302,237	13
Federal 2023 UIC (10-1-2022 to 9-30-2023)	138,000	138,000	100
<b>Total</b>	<b>2,393,770</b>	<b>440,237</b>	<b>18</b>

**REVENUE INTO STATE SPECIAL REVENUE ACCOUNT**

	FY 24	FY 23
Oil & Gas Production Tax	\$ -	\$ 3,487,090
Oil Production Tax	-	3,095,434
Gas Production Tax	-	391,656
Drilling Permit Fees	3,200	13,225
UIC Permit Fees	-	238,600
Interest on Investments	14,180	178,888
Copies of Documents	103	519
Miscellaneous Reimbursements	-	-
<b>TOTAL</b>	<b>\$ 17,482</b>	<b>\$ 3,918,322</b>
<b>Account Balance</b>	<b>\$ 7,871,801</b>	

**REVENUE INTO GENERAL FUND FROM FINES**

		FY 24
HAWLEY OIL LLP	9/1/2023	650
CYPRUS ENVIRONMENTAL PARTNERS LLC	9/22/2023	70
<b>TOTAL</b>		<b>\$ 720</b>

**REVENUE INTO DAMAGE MITIGATION ACCOUNT**

	FY 24	FY 23
RIT Investment Earnings:	65,831	-
July	-	-
August	39,095	-
September	26,736	-
October	-	-
November	-	-
December	-	-
January	-	-
February	-	-
March	-	-
April	-	-
May	-	-
June	-	-
Bond Forfeitures:	10,000	75,116
Interest on Investments	224	16,848
<b>TOTAL</b>	<b>\$ 76,055</b>	<b>\$ 91,964</b>
<b>Account Balance</b>	<b>\$ 568,851</b>	

**FEDERAL ORPHAN WELL PLUGGING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
CBM PLUG AND RECLAIM WELLS	\$ 303,600	\$ -	\$ 303,600	Under Contract	9/30/2025
GLENDIVE DISTRICT PLUG AND RECLAIM WELLS	791,250	789,850	1,400	Under Contract	9/30/2025
PLENTYWOOD PLUG AND RECLAIM WELLS	3,547,496	1,813,799	1,733,697	Under Contract	9/30/2025
PLENTYWOOD WEST PLUG AND RECLAIM WELLS	1,602,967	-	1,602,967	Under Contract	9/30/2025
ROUNDUP A PLUG AND RECLAIM WELL	3,579,402	2,686,264	893,138	Under Contract	9/30/2025
ROUNDUP B PLUG AND RECLAIM WELL	157,992	-	157,992	Under Contract	9/30/2025
ROUNDUP C PLUG AND RECLAIM WELLS	289,530	-	289,530	Under Contract	9/30/2025
SHELBY 1 PLUG AND RECLAIM WELLS	676,361	365,367	310,994	Under Contract	9/30/2025
SHELBY 2 PLUG AND RECLAIM WELLS	610,693	-	610,693	Under Contract	9/30/2025
SHELBY 3 PLUG AND RECLAIM WELLS	363,788	-	363,788	Under Contract	9/30/2025
SHELBY 4 PLUG AND RECLAIM WELLS	250,800	-	250,800	Under Contract	9/30/2025
SHELBY H2S PLUG AND RECLAIM WELLS	218,430	-	218,430	Under Contract	9/30/2025
SIDNEY PLUG AND RECLAIM WELLS	1,804,940	1,804,940	-	Under Contract	9/30/2025
STATE 8-8 PLUG AND RECLAIM WELL	44,965	-	44,965	Under Contract	9/30/2025
TOI AG STATION RECLAMATION	26,232	26,232	-	Under Contract	9/30/2023
HANNAH 5 PLUG AND RECLAIM WELL	47,113	-	47,113	Under Contract	9/30/2025
MURRAY 1 PLUG AND RECLAIM WELL	266,620	110,276	156,344	Under Contract	9/30/2025
TURNER 13-22 AND TORDALE 42-21 PLUG AND RECLAIM WELLS	133,503	-	133,503	Under Contract	9/30/2025
<b>TOTAL</b>	<b>\$ 14,715,681</b>	<b>\$ 7,596,727</b>	<b>\$ 7,118,954</b>		

**OPERATING CONTRACTS**

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2024	\$ 70,000	\$ 6,499	\$ 63,501	Under Contract	6/30/2024
Billings Janitorial	10,555	-	10,555	Under Contract	9/30/2024
Billings Lawn and Snow Removal	36,000	21,311	14,689	Under Contract	9/30/2024
Shelby O&G Lease	110,946	78,587	32,359	Under Contract	5/31/2025
<b>TOTAL</b>	<b>\$ 227,501</b>	<b>\$ 106,397</b>	<b>\$ 121,104</b>		

<b>Agency Legal Services Expenditure Breakout</b>	
<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 3,886
Pheonix Capital	2,614
<b>Total</b>	<b>\$ 6,499</b>

**Montana Board of Oil and Gas Conservation  
Summary of Bond Activity**

**EXHIBIT 4**

#Name?

**Approved**

Apex Resources LLC Dallas TX	928 G2	Approved	8/15/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00 Arch Insurance Company		ACT
Apex Resources LLC Dallas TX	928 G1	Approved	8/15/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Surety Bond	\$10,000.00 Arch Insurance Company		ACT
Columbia Petroleum, Ltd. Farmington UT	1480 G1	Approved	9/13/2023
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Surety Bond	\$5,000.00 Arch Insurance Company		ACT
Eagle Operating Inc. Minot ND	847 U1	Approved	9/13/2023
		Amount:	\$90,000.00
		Purpose:	UIC Limited Bond
Surety Bond	\$90,000.00 RLI INSURANCE COMPANY		ACT
HC Resources, LLC Billings MT	929 G2	Approved	9/29/2023
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00 Stockman Bank of Montana		ACT
HC Resources, LLC Billings MT	929 G1	Approved	9/29/2023
		Amount:	\$5,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$5,000.00 Stockman Bank of Montana		ACT
Hydra MT LLC Houston TX	824 T11	Approved	9/13/2023
		Amount:	\$10,000.00
		Purpose:	UIC Single Well Bond
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		ACT

**Canceled**

Alta Vista Oil Corporation Clearmont WY	804 M1	Canceled	8/18/2023
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Bare, Everett J. & Lois L.	530 W1	Canceled	8/18/2023
		Amount:	\$5,000.00
		Purpose:	One-Well Bond
Falcon Energy Partners LLC Casper WY	844 G2	Canceled	9/8/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Falcon Energy Partners LLC Casper WY	844 G1	Canceled	9/8/2023
		Amount:	\$10,000.00
		Purpose:	Single Well Bond

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

#Name?

### Canceled

Natural Gas Processing Co. Worland WY	5305 M1	Canceled	8/17/2023
		Amount:	\$25,000.00
		Purpose:	Multiple Well Bond
Shadco Worland WY	6860 B1	Canceled	8/17/2023
		Amount:	\$25,000.00
		Purpose:	Blanket Bond

### Forfeiture Ordered

Brandon Oil Company Sunburst MT	863 B1	Forfeiture Ordered	8/10/2023
		Amount:	\$10,000.00
		Purpose:	Blanket Bond
Certificate of Deposit	\$10,000.00	Wells Fargo Bank Montana	ACT

### Rider Approved

Eagle Operating Inc. Minot ND	847 U1	Rider Approved	9/13/2023
		Amount:	\$90,000.00
		Purpose:	UIC Limited Bond
Surety Bond	\$90,000.00	RLI INSURANCE COMPANY	ACT



# Incident Report

**EXHIBIT 5**

Company  
 Denbury Onshore, LLC  
 Prima Exploration, Inc.  
 Kraken Operating, LLC

Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
BOG	9/19/2023	Spill or Release	1 Barrels	16 Barrels	Flow Line - Injection	No	46.40167	-104.27722	Fallon	8N-60E-31 NWSW
BOG	9/24/2023	Spill or Release	200 Barrels		Pump Failure	Yes	47.89745	-104.17031	Richland	25N-58E-24 SWSE
BOG	10/2/2023	Spill or Release	21 Gallons		Flare Pit	No	47.92483	-104.08022	Richland	25N-59E-15 NWNE

## Docket Summary

106-2023	Texakoma Exploration & Production LLC	Amend order 181-2001 to vacate 31N-43E-36: N2NW. Temporary spacing unit, vertical Madison Group, 31N-43E-36: E2NW, 330' heel/toe setbacks.		<input type="checkbox"/>
107-2023	Texakoma Exploration & Production LLC	Partially vacate Order 71-1997 pertaining only to 30N-44E-10: N2. Temporary spacing unit, vertical Madison Group, 30N-44E-10: E2NE, 330' heel/toe setbacks.		<input type="checkbox"/>
108-2023	Lonewolf Operating, LLC	Temporary spacing unit, Eagle Formation test well, 32N-19E-4: SWNWSW, W2SWSW, 5: S2NESE, SENWSE, E2SWSE, SESE, 8: NENWNE, N2NENE, 9: NWNWNW, well to be located approximately 532' FSL and 925' FEL in Section 5. Apply for permanent spacing within 90 days of completion. Default docket requested.	Continued	<input type="checkbox"/> Continued to December hearing, email received 9/7/23.
109-2023	Lonewolf Operating, LLC	Temporary spacing unit, Eagle Formation test well, 32N-19E-8: SWNENE, S2NWNE, SENENW, W2SENE, SWNE, E2SENW, NWNENE, N2NWSE, NENESW, well to be located approximately 2,277' FNL and 2,292' FEL in Section 8. Apply for permanent spacing within 90 days of completion. Default docket requested.	Continued	<input type="checkbox"/> Continued to December hearing, email received 9/7/23.
110-2023	Kraken Oil & Gas LLC	Amend Order 95-2022 (Temporary spacing unit, Bakken/Three Forks Formation, 26N-57E-22: all, 27: all, 34: all, 200' heel/toe, 500' lateral setbacks. Apply for permanent spacing within 90 days of successful completion. Operations must commence within one year of date of order. Vacate Orders 302-2010 (Temporary spacing unit, Bakken Formation, 26N-57E-15: all, 22: all) and 120-2011 (Temporary spacing unit, Bakken Formation, 26N-57E-27: all, 34: all)). Amend that operations must commence by 10/13/2024.		<input type="checkbox"/>
111-2023	Kraken Oil & Gas LLC	Amend Order 103-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-24: all, 25: all, 36 and 26N-59E-19: all, 30: all, 31, well at a location proximate to the common boundary between the overlapping temporary spacing unit 26N-58E-24, 25, 36 and overlapping temporary spacing unit 26N-59E-19, 30, 31. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 10/13/2024.		<input type="checkbox"/>
112-2023	Kraken Oil & Gas LLC	Amend Order 101-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. Amend Board Order 149-2013 to clarify that said order is limited to the Shirley 13-24 #1H well. Vacate Order 381-2013 (Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 26N-58E-13: all, 24: all).) Amend that operations must commence by 10/13/2024.		<input type="checkbox"/>

113-2023	Kraken Oil & Gas LLC	Amend Order 104-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-1: all, 12: all, 13 and 26N-59E-6: all, 7: all, 18, well at a location proximate to the common boundary between the overlapping temporary spacing unit 26N-58E-1, 12, 13, and overlapping temporary spacing unit 26N-59E-6, 7, 18. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.) Amend that operations must commence by 10/13/2024.	<input type="checkbox"/>
114-2023 1-2024 F	Kraken Oil & Gas LLC	Amend Order 25-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-9: all, 16: all, 21: all, 28: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Amend Board Order 38-2017 to clarify said order is limited to Fallon 27-28 #1H well. Vacate Order 41-2017 (authorize the drilling of a horizontal well, temporary spacing unit, Bakken/Three Forks Formation, 27N-57E-16: all, 21: all). Amend that operations must commence by 4/14/2025.	<input type="checkbox"/>
115-2023	Kraken Oil & Gas LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-58E-1: all, 12: all and 28N-59E-6: all, 7: all, well at a location proximate to the common boundary between the permanent spacing unit 28N-58E-1, 12 and permanent spacing unit 28N-59E-6, 7. Apply for permanent spacing within 90 days of completion. Operations must commence within one year of date of order. The overlapping temporary spacing unit shall be limited to production from the proposed horizontal well.	<input type="checkbox"/>
116-2023	Hydra MT LLC	Approval to drill, Class II SWD Injection well (Don 17-1H SWD), Dakota Formation, 26N-59E-17: SE SW. Aquifer exemption requested.	<input type="checkbox"/>
117-2023	White Rock Oil & Gas, LLC	Horizontal tax certification for the following 12 wells: 4-J RANCH 44X-27 (API # 083-22095), ALBIN 13X-33 (API # 083-22191), ALBIN 24X-28 (API # 083-22265), ALBIN FARMS 31X-31 (API # 083-21937), ALBIN FARMS 34X-32 (API # 083-21972), BR 21-33H 52 (API # 083-22558), BR 24-27H 52 (API # 083-22505), BR 31-7H (API # 083-22101), BR 41-33H 52 (API # 083-22095), BR 44-36H (API # 083-22159), PUTNAM 24X-20 (API # 083-22047), and BR 31-14H 54 (API # 083-22588)	<input type="checkbox"/> <i>BR 41-33H 52 well withdrawn from application, letter received 9/28/23.</i>
118-2023	Digital Operating Company LLC	Change of operator of 3 wells from Okie Crude Company to Digital Operating Company.	<input type="checkbox"/>
119-2023	Vecta Oil & Gas, Ltd.	Change of operator of 2 wells from Darrah Oil Company, LLC to Vecta Oil & Gas, Ltd.	<input type="checkbox"/>
120-2023	SpringLine Operating LLC	Change of operator of 34 wells from Samson Oil and Gas USA, Inc. to SpringLine Operating LLC.	<input type="checkbox"/>

121-2023	Brainstorm Energy, Inc.	Change of operator of 26 wells from Enneberg Oil & Gas to Brainstorm Energy, Inc.		<input type="checkbox"/>
122-2023	A. B. Energy LLC	Review A.B. Energy's plugging and reclamation bonds, as required by Board Order 16-2023.		<input type="checkbox"/>
57-2023	Kraken Oil & Gas LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-29: all, 32: all (Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H, and Leah 29-32 #4H).		<input type="checkbox"/>
			OTSU, Order 106-2019 Additional wells, Order 18-2022 Related applications: 57-2023, 58-2023	
58-2023	Kraken Oil & Gas LLC	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-29: all, 32: all (Leah 29-32 #1H, Leah 29-32 #2H, Leah 29-32 #3H, and Leah 29-32 #4H). Non-consent penalties requested.		<input type="checkbox"/>
			Related applications: 57-2023, 58-2023	
81-2023	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 305-2012 to clarify that said order is limited to the Stateline 5-1003H well. Amend Board Order 620-2012 to clarify that said order is limited to the Stateline 3-1522H well. Vacate 306-2012 (Exception to drill one additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-3: all, 10: all, 200' heel/toe, 500' lateral setbacks) and 621-2012 (Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all, 200' heel/ toe, 500' lateral setbacks).	Continued	<input type="checkbox"/>
			Continued to October hearing, email received 7/11/23.  Continued to December hearing, email received 9/27/23.	
82-2023	Grayson Mill Operating, LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -3: all, 10: all, 15: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<input type="checkbox"/>
			Continued to October hearing, email received 7/11/23.  Continued to December hearing, email received 9/27/23.	
83-2023	Grayson Mill Operating, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 106-2014 to clarify that said order is limited to the Stateline 14-3427H well. Amend Board Order 620-2012 to clarify that said order is limited to the Stateline 3-1522H well. Vacate 107-2014 (Authorization to drill an additional Bakken/ Three Forks well in the spacing unit comprised of 28N-59E, 27: all, 34: all; 200' heel/toe, 500' lateral setback) and 621-2012 (Exception to drill an additional well, permanent spacing unit, Bakken/Three Forks Formation, 28N-59E-15: all, 22: all, 200' heel/ toe, 500' lateral setbacks).	Continued	<input type="checkbox"/>
			Continued to October hearing, email received 7/11/23.  Continued to December hearing, email received 9/27/23.	
84-2023	Grayson Mill Operating, LLC	Authorize the drilling of up to three additional horizontal wells, overlapping temporary spacing unit, Bakken/Three Forks Formation, 28N-59E -22: all, 27: all, 34: all, 200' heel/toe setbacks and 500' lateral setbacks.	Continued	<input type="checkbox"/>
			Continued to October hearing, email received 7/11/23.  Continued to December hearing, email received 9/27/23.	

91-2023	Kraken Oil & Gas LLC	Amend Order 67-2022 (Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-20: all, 29: all, 32: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Operations must commence within by 8/18/2023). Amend that operations must commence by 8/18/2024.			<input type="checkbox"/>
101-2023	Wildcat Fluid Solutions LLC	Change of operator of a commercial disposal well (Indian Mound 1, API # 083-21377) from Black Gold Energy Resource Development, LLC to Wildcat Fluid Solutions LLC.	<b>Continued</b>	<i>Continued to December hearing, email received 9/28/23.</i>	<input type="checkbox"/>
123-2023	Montana Energy Company, LLC	Show Cause: why penalties should not be imposed for failure to remedy the field violations. Board staff has the authority to dismiss the docket if compliance is achieved prior to October 4, 2023.	<b>Dismissed</b>	<i>Compliance achieved, docket dismissed.</i>	<input type="checkbox"/>
124-2023	Heavy Water Haulers Inc.	Heavy Water Haulers well should have plugged the Tranel 25-77 well, API # 25-065-21854, located in the SE¼SE¼ of Section 25, T11N-R24E, Musselshell County, Montana, as required by Board Order 33-2022.		<i>18 months from 4/14/22 to plug well</i>	<input type="checkbox"/>
125-2023	Bad Water Disposal, LLC	Show Cause: failure to file injection reports and pay administrative fees.	<b>Dismissed</b>	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
126-2023	Big Sky Energy, LLC	Show Cause: failure to pay administrative fees assessed for delinquent reporting.	<b>Dismissed</b>	<i>The delinquent fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
127-2023	Cypress Energy Partners - Sheridan SWD, LLC	Show Cause: failure to file injection reports and pay administrative fees.	<b>Dismissed</b>	<i>The delinquent reports/fee was received. Docket administratively dismissed in accordance with policy.</i>	<input type="checkbox"/>
18-2023	Fairways Exploration & Production, LLC	Show Cause: why it should not immediately plug and abandon its States 1-21 well, API # 25-099-21314, located in the NW¼NW¼ of Section 21, T27N-R8W, Teton County, Montana.			<input type="checkbox"/>

# ALL APPLICATIONS, 10/5/2023

(In Order of Publication)

Docket	Applicant / Respondent	Status	Request
106-2023	Texakoma Exploration & Production LLC		Temp. Spacing; Vacate Order
107-2023	Texakoma Exploration & Production LLC		Temp. Spacing; Vacate Order
108-2023	Lonewolf Operating, LLC	Continued	Temp. Spacing
109-2023	Lonewolf Operating, LLC	Continued	Temp. Spacing
110-2023	Kraken Oil & Gas LLC		Temp. Spacing
111-2023	Kraken Oil & Gas LLC		Temp. Spacing
112-2023	Kraken Oil & Gas LLC		Temp. Spacing
113-2023	Kraken Oil & Gas LLC		Temp. Spacing
114-2023	Kraken Oil & Gas LLC		Temp. Spacing
115-2023	Kraken Oil & Gas LLC		Temp. Spacing
116-2023	Hydra MT LLC		Class II (Other)
117-2023	White Rock Oil & Gas, LLC		Tax Certification
57-2023	Kraken Oil & Gas LLC		Spacing
58-2023	Kraken Oil & Gas LLC		Pooling
81-2023	Grayson Mill Operating, LLC	Continued	Temp. Spacing; Vacate Order
82-2023	Grayson Mill Operating, LLC	Continued	Well Density
83-2023	Grayson Mill Operating, LLC	Continued	Temp. Spacing; Vacate Order
84-2023	Grayson Mill Operating, LLC	Continued	Well Density
91-2023	Kraken Oil & Gas LLC		Temp. Spacing
118-2023	Digital Operating Company LLC		Change of Operator
119-2023	Vecta Oil & Gas, Ltd.		Change of Operator
120-2023	SpringLine Operating LLC		Change of Operator
121-2023	Brainstorm Energy, Inc.		Change of Operator
101-2023	Wildcat Fluid Solutions LLC	Continued	Change of Operator
122-2023	A. B. Energy LLC		Other
123-2023	Montana Energy Company, LLC	Dismissed	Show-Cause
124-2023	Heavy Water Haulers Inc.		Show-Cause
125-2023	Bad Water Disposal, LLC	Dismissed	Show-Cause
126-2023	Big Sky Energy, LLC	Dismissed	Show-Cause
127-2023	Cypress Energy Partners - Sheridan SWD, LLC	Dismissed	Show-Cause
18-2023	Fairways Exploration & Production, LLC		Show-Cause

# APPLICATIONS TO HEAR, 10/5/2023

(In Order of Hearing)

Docket	Applicant	Status	Request
106-2023	Texakoma Exploration & Production LLC		Temp. Spacing; Vacate Order
107-2023	Texakoma Exploration & Production LLC		Temp. Spacing; Vacate Order
110-2023	Kraken Oil & Gas LLC		Temp. Spacing
111-2023	Kraken Oil & Gas LLC		Temp. Spacing
112-2023	Kraken Oil & Gas LLC		Temp. Spacing
113-2023	Kraken Oil & Gas LLC		Temp. Spacing
114-2023	Kraken Oil & Gas LLC		Temp. Spacing
91-2023	Kraken Oil & Gas LLC		Temp. Spacing
115-2023	Kraken Oil & Gas LLC		Temp. Spacing
57-2023	Kraken Oil & Gas LLC		Spacing
58-2023	Kraken Oil & Gas LLC		Pooling
118-2023	Digital Operating Company LLC		Change of Operator
119-2023	Vecta Oil & Gas, Ltd.		Change of Operator
120-2023	SpringLine Operating LLC		Change of Operator
121-2023	Brainstorm Energy, Inc.		Change of Operator
122-2023	A. B. Energy LLC		Other
124-2023	Heavy Water Haulers Inc.		Show-Cause
18-2023	Fairways Exploration & Production, LLC		Show-Cause

## DEFAULT DOCKET, 10/5/2023

Docket	Applicant	Status	Request
116-2023	Hydra MT LLC		Class II (Other)
117-2023	White Rock Oil & Gas, LLC		Tax Certification



Inactive Wells 10/4/2023 Current Actions				
CoName	Total Wells SI		Actions	Recommendations
Grassy Butte LLC	2		Kesterson 5 need landowner water right and landowner agreement release. Contact Bonded operator 10/3/2023, work done all well not sundry submitted. Still working with landowner on water right.	
Rimrock Oil Company	1		Operator has been working on divesting and/or plugging per email 8/28/2023	
Omimex	23	0 producing	Working Montalban on Plugging and Abandoning wells.	Monitor
Yellowstone Petroleums	14	9/38 producing	Email sent on 8/6/2023 for update on inactive wells. No response.	Order show cause for why operator should not be orded to plug wells.
Noah Energy, Inc.	5	1 Inj, 4 Oil	Email Sent on August 22, 2023. Response received 9/27/2023. See Email Coorespondance.	
Delphi International	3	3	Operator working on getting 1 operational, 2 working on plugging plans with Field inpector.	Field inspector in contact with Petroleum Consultants Inc working with Delphi to bring well back on production and plug the other two wells by middle of November. Operator is progressing.
T.W.O. Operating (Taylor Well Operating)	11	2/13 wells producing	11 Gas wells SI, 8/26/2020 received Intent to Abandon from Operator. No Followup at this time. Certified Letter sent 1/9/2023 for timeline of plugging wells. TWO phone conversation 1/25/2023 waiting on services. No actions through 2023.	
Harvest Time Oil, Inc.	1		Family member wants to bond well domestically around January 2023, no bond received as of 10/4/2023	
Genesis ST Operating LLC	14	2/16 Wells Producing		Staff Planning to start communication with operator October 23'
Ritter, Labor & Associates, Inc	1			Staff Planning to start communication with operator October 23'
<b>Total Wells</b>	<b>75</b>			

**Operators under Show Cause 10/4/2023**

CoName	Total Wells	SI	Actions
Interstate Exploration, LLC	3	N/A	Monitoring 3 Spud wells up to the February 2023 Business Meeting. Waiting on contact from operator for plans of well. Certified letter sent 5/22/2022. Contact made on 10/7/2022, with no response since that time. Email sent 11/29/2022 Keith Atwood for intents to P/A by Feb 1,2023. Certified letter to be sent on 1/6/2023 for plans. 1/29/2023 Letter in response to operations.
Midway Energy, LLC	11	4/15 wells producing or injecting	One Well returned to production 7/11/2023.
Fairways Exploration & Production, LLC	1		Show Cause for not plugging

Show Cause to December 7, 2023 meeting where update to be given.

Operator to be in front of board per Order 7-A-2023 on December 7, 2023 for update on progress.

**Operators responded with Updates as of 10/4/2023**

CoName	Total Wells	Last Inj-Prod	
Beartooth Energy, LLC	2/4 wells plugged	9/30/2014	Hohn Engineering determining viability of wells. Mowell 1 and Beartooth Federal 43-33 plugged in August 23'
Cypress Energy Partners	1	7/31/2013	Waiting on approving CHOP. Waiting to come into compliance on surface issues and bonding.
Hofland, James D.	1 of 5 wells producing	3 Wells Shut-in for more than 2 years	August 24, 2023 email from Operator stating 1 well back in production.

## Davis, Ben

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**From:** Davis, Ben  
**Sent:** Wednesday, September 27, 2023 8:53 AM  
**To:** Jones, Benjamin  
**Subject:** FW: [EXTERNAL] Montana Wells

**From:** Bill Paddock <[bbi@wyoming.com](mailto:bbi@wyoming.com)>  
**Sent:** Monday, September 11, 2023 2:51 PM  
**To:** Davis, Ben <[Benjamin.Davis@mt.gov](mailto:Benjamin.Davis@mt.gov)>  
**Subject:** RE: [EXTERNAL] Montana Wells

Mr. Ben Davis,

Getting back to you to let you know the current status of all the wells in Teton County. I was in Choteau, Montana at the time this e-mail came in. I was attempting to line-up services to work on and get at least three of the four wells on production. I am still waiting for a commitment from any one of three service contractors for a date when they are going to be available. I was not aware that the State of Montana has nearly every service rig in northern Montana under contract to plug and abandon all the orphan wells throughout Montana. I have also been employed by Fairways Exploration and Production to plug and abandon their well in far western Teton County. As of this moment, I am waiting for a time window to begin operations on both projects. I will keep you apprised of the schedule provided by any of the service rig companies as to when I can expect to see a rig on location.

Bill Paddock  
Noah Energy, Inc.

**From:** Davis, Ben <[Benjamin.Davis@mt.gov](mailto:Benjamin.Davis@mt.gov)>  
**Sent:** Tuesday, August 22, 2023 10:40 AM  
**To:** Bill Paddock <[bbi@wyoming.com](mailto:bbi@wyoming.com)>  
**Subject:** RE: [EXTERNAL] Montana Wells

Mr. Paddock,

Can you please give an update on progress for the wells you outlined in the July 20, 2023 letter attached in the email chain?

Thanks,

Ben Davis  
Technical Program Coordinator  
DNRC-Montana Board of Oil and Gas Conservation

**From:** Bill Paddock <[bbi@wyoming.com](mailto:bbi@wyoming.com)>  
**Sent:** Thursday, July 20, 2023 2:27 PM

# Shut-In Wells by Operator

10/3/2023  
11:26:05 AM

8620	A		Wells	SI	%	
Yellowstone Petroleum, Inc.			/ Well	38	27	71%

U1	UIC Limited Bond	\$13,000	\$6,500.00	2	1	50%
B1	Blanket Bond	\$25,000	\$694.44	36	26	72%

SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
2	12	13	27

8620/B1	Blanket Bond								Last Non-Zero
8620 B1	073-21535	BANKA 6-7	27N-2W-7	SW SE NW	2310 FNL, 1575 FWL	SI	OIL		10/31/2017
8620 B1	073-21552	BANKA 11-7	27N-2W-7	SW NE SW	1650 FSL, 1650 FWL	SI	OIL		10/31/2017
8620 B1	073-21621	State 5-16	27N-2W-16	NE SW NW	1650 FNL, 990 FWL	TA	OIL		2/28/2007
8620 B1	073-21624	State 11C-16	27N-2W-16	SW NE SW	1725 FSL, 1650 FWL	TA	OIL		9/30/2006
8620 B1	073-21520	DENZER 7-21	27N-2W-21	SW SW NE	2310 FNL, 2310 FEL	SI	OIL		3/31/2007
8620 B1	073-21521	DENZER 8-21	27N-2W-21	NW SE NE	1650 FNL, 990 FEL	SI	OIL		12/31/2006
8620 B1	073-21522	Denzer 2-21	27N-2W-21	SW NW NE	990 FNL, 2310 FEL	SI	OIL		1/31/2020
8620 B1	073-21544	OIEN 6-21-27-2W	27N-2W-21	NW SE NW	1650 FNL, 1650 FWL	SI	OIL		-----
8620 B1	073-21622	Denzer 3-21	27N-2W-21	NE NE NW	330 FNL, 2310 FWL	TA	OIL		9/30/2006
8620 B1	101-05407	George 2X	34N-2W-8	SW SW SE	243 FSL, 2420 FEL	SI	OIL		1/31/2015
8620 B1	101-05384	George 4-X	34N-2W-8	E2 SW SE	650 FSL, 1540 FEL	SI	OIL		3/31/2015
8620 B1	101-05390	George 1	34N-2W-8	SE SW SE	330 FSL, 1650 FEL	SI	OIL		9/30/2006
8620 B1	101-22297	George 10-8	34N-2W-8	SE NW SE	1540 FSL, 1540 FEL	SI	OIL		3/31/2015
8620 B1	101-60265	George 3	34N-2W-8	W2 SW SE	660 FSL, 2420 FEL	SI	OIL		3/31/2015
8620 B1	101-05710	Blumberg 4	35N-3W-32	SE NE NE	1100 FNL, 220 FEL	SI	OIL		6/30/1998
8620 B1	101-05715	Blumberg 5	35N-3W-32	W2 NW NE	660 FNL, 2420 FEL	SI	OIL		9/30/2006
8620 B1	101-05728	Blumberg 3	35N-3W-32	NE NW NE	330 FNL, 1650 FEL	SI	OIL		2/29/2016
8620 B1	101-05734	Blumberg 2	35N-3W-32	NW NW NE	220 FNL, 2420 FEL	SI	OIL		2/29/2016
8620 B1	101-21922	Blumberg Cox 1	35N-3W-32	NE SE NE	1540 FNL, 220 FEL	SI	OIL		7/31/2016
8620 B1	101-22298	Blumberg 8-32	35N-3W-32	NW SE NE	1650 FNL, 1100 FEL	SI	OIL		7/31/2016
8620 B1	101-05712	Thumm 1	35N-3W-33	SW NW NW	1100 FNL, 220 FWL	SI	OIL		5/31/2007
8620 B1	101-05732	Thumm 2	35N-3W-33	NW NW NW	220 FNL, 220 FWL	SI	OIL		8/31/2016
8620 B1	101-05709	Thumm 3	35N-3W-33	NW NW	1100 FNL, 660 FWL	SI	OIL		9/30/2014
8620 B1	035-07184	Essex-Thompson 1	37N-5W-11	SE SW	330 FSL, 2310 FWL	SI	OIL		10/31/1986
8620 B1	101-21802	MYHRE 3-25	32N-3E-25	S2 NE NW	990 FNL, 1980 FWL	SI	GAS		12/31/1988
8620 B1	009-21189	Pierce Harding 10-13R	4S-24E-13	NW SE	1570 FSL, 1990 FEL	AU	GAS		-----
8620/U1	UIC Limited Bond								Last Non-Zero
8620 U1	073-21469	State 14-16	27N-2W-16	SE SW	660 FSL, 2310 FWL	IA	SWD		3/31/2020

1 Operator(s) included in Report

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF YELLOWSTONE PETROLEUMS, INC.  
INACTIVE WELLS IN CARBON, GLACIER PONDERA,  
AND TOOLE COUNTIES, MONTANA.

ADMINISTRATIVE ORDER 9-A-2023

Yellowstone Petroleum, Inc. (Yellowstone) is the bonded operator of 36 producing wells and two injection wells in Carbon, Glacier, Pondera, and Toole Counties, Montana. Of the 36 producing wells, 26 wells have been inactive for two or more years.

On February 28, 2023, a letter was mailed to Yellowstone requesting a plan and schedule of abandonment for the inactive wells or justification with supporting documentation for leaving the inactive wells unplugged. This request was made in accordance with ARM 36.22.1307. No response was received.

On June 19, 2023, a follow up letter was sent. This letter was delivered on June 22, 2023.

On July 5, 2023, Yellowstone left a voicemail for staff and the following day sent an email with a list of wells it intended to plug.

On September 8, 2023, a follow up email was sent to Yellowstone for a status update on the 26 inactive wells. No response was received.

IT IS THEREFORE ORDERED by the Board that Yellowstone must show cause at the December 7, 2023, public hearing, as to why it should not immediately plug and abandon its inactive wells in Carbon, Glacier, Pondera, and Toole Counties, Montana.

Dated this 4<sup>th</sup> day of October, 2023

Montana Board of Oil and Gas Conservation

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Benjamin Jones, Administrator

## Activity Letter Summary

### Applications Permit to Drill

New Locations Vertical Wells	7
New Locations Horizontal Wells	4
Renewed Permits	6
Expired	1

### Completions

8

### Approved Abandoned

40

### Released as Water Well

3

MONTANA DEPARTMENT OF NATURAL RESOURCES  
AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION

2535 St. Johns Avenue, Billings, MT 59102 (406) 656-0040

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**New Locations:**

McCone Wildcat 055-21209  
Great Plains Energy, Inc. Duck Creek 1-1  
SHL: NE SW 1-21N-47E (1700 FSL/1974 FWL) EL 2609' GR 32865  
Proposed Depth: 9800' (Red River)  
Approved: 09/29/2023

Musselshell Wildcat 065-21897  
HC Resources, LLC Burlington Northern 17-3  
SHL: SE SE 17-11N-28E (660 FSL/1980 FWL) EL 3207' GR 32866  
Proposed Depth: 3250' (Piper Formation)  
Approved: 09/29/2023

Roosevelt Tule Creek 085-22041  
Vecta Oil & Gas, Ltd. Zimmerman 11-17  
SHL: NW NW 17-30N-48E (182 FNL/1023 FWL) EL 2708' GR 32860  
Proposed Depth: 7750' (Nisku)  
Approved: 09/12/2023

Roosevelt Tule Creek 085-22042  
Vecta Oil & Gas, Ltd. Houg Farms 43-18  
SHL: NE SE 18-30N-48E (2340 FSL/383 FEL) EL 2707' GR 32861  
Proposed Depth: 7750' (Nisku)  
Approved: 09/12/2023

Sheridan Wildcat 091-21946  
Rim Operating, Inc. Brethren 43-29  
SHL: NE SE 29-32N-58E (1956 FSL/1314 FEL) EL 1995' GR 32851  
Proposed Depth: 11650' (Red River)  
Approved: 08/16/2023

Toole Wildcat 101-24287  
Wavetech Helium, Inc. Big Rose 1-34  
SHL: NW 34-34N-1W (1320 FNL/1320 FWL) EL 3474' GR 32859  
Proposed Depth: 4600' (Flathead Formation)  
Approved: 08/30/2023



**ACTIVITIES:**

8/6/2023 To 10/3/2023

**New Locations:**

Toole Wildcat 101-24687  
Wavetech Helium, Inc. Wolfe 22-33 #1  
SHL: NW 33-33N-1W (1320 FNL/1320 FWL) EL 3360' GR 32850  
Proposed Depth: 4500' (Flathead Formation)  
Approved: 08/10/2023

**New Locations - Horizontal Wells:**

Richland Wildcat 083-23455  
Hydra MT LLC Mike 10-1H SWD  
SHL: SW SW 10-25N-58E (404 FSL/1066 FWL) EL 2203' GR 32858  
PBHL: 9217' SE 10-25N-58E (404 FSL/100 FEL) Dakota  
Approved: 08/11/2023

Richland Wildcat 083-23456  
White Rock Oil & Gas, LLC Johnson 41X-25  
SHL: NE NE 25-24N-56E (300 FNL/250 FEL) EL 2537' GR 32862  
PBHL: 20916' NE NE 13-24N-56E (200 FNL/200 FEL) Bakken  
Approved: 09/14/2023

Richland Wildcat 083-23457  
White Rock Oil & Gas, LLC Steinbeisser 31X-34  
SHL: NW NE 34-23N-57E (603 FNL/1762 FEL) EL 2644' GR 32864  
PBHL: 20916' 22-23N-57E (200 FNL/2640 FEL) Bakken  
Approved: 09/29/2023

Roosevelt Wildcat 085-22040  
Heritage Energy Operating, LLC Young 0403 1H  
SHL: NW SW 4-28N-57E (1805 FSL/380 FWL) EL 22380' GR 32857  
PBHL: 20144' SE 3-28N-57E (580 FSL/200 FEL) Bakken  
Approved: 08/18/2023

**Re-Issued Locations:**

Richland Wildcat 083-23407  
Kraken Operating, LLC Marvin 2-11-14-23 1H  
SHL: SW SW 33-25N-59E (490 FSL/1305 FWL) EL 2149' GR 32852  
PBHL: 27957' SW SW 23-24N-59E (205 FSL/660 FWL) Bakken  
Approved: 08/16/2023

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**Re-Issued Locations:**

Richland Wildcat 083-23408  
Kraken Operating, LLC Marvin 2-11-14-23 2H  
SHL: SE SW 33-25N-59E (490 FSL/1338 FWL) EL 2154' GR 32853  
PBHL: 27806' SE SW 23-24N-59E (205 FSL/1980 FWL) Bakken  
Approved: 08/16/2023

Richland Wildcat 083-23409  
Kraken Operating, LLC Marvin 2-11-14-23 3H  
SHL: SE SW 33-25N-59E (490 FSL/1371 FWL) EL 2149' GR 32854  
PBHL: 27824' SW SE 23-24N-59E (205 FSL/1975 FEL) Bakken  
Approved: 08/16/2023

Richland Wildcat 083-23410  
Kraken Operating, LLC Marvin 2-11-14-23 4H  
SHL: SE SW 33-25N-59E (490 FSL/1404 FWL) EL 2149' GR 32855  
PBHL: 27993' SE SE 23-24N-59E (205 FSL/655 FEL) Bakken  
Approved: 08/16/2023

Richland Wildcat 083-23429  
Kraken Operating, LLC Claire 34-22 #4H  
SHL: NE SW 34-26N-59E (1424 FSL/2582 FWL) EL 2160' GR 32865  
PBHL: 25080' 22-26N-59E (205 FNL/550 FEL) Bakken  
Approved: 09/15/2023

Valley Lustre 105-21583  
Texakoma Exploration & Production L. Texakoma Lustre 1-10  
SHL: SE NE 10-30N-44E (1342 FNL/314 FEL) EL 2809' GR 32856  
PBHL: 5819' 10-30N-44E (1500 FNL/345 FEL) Ratcliffe  
Approved: 08/18/2023

**Completions:**

Blaine Wildcat 005-23836  
Lonewolf Operating, LLC East Rabbit Hills 10-8-34N-20E  
SHL: NW SE 8-34N-20E (1695 FSL/1732 FEL) EL 2765' GR  
Completed 12/2/2022 (DH). TD 4273'

**ACTIVITIES:**

8/6/2023 To 10/3/2023

**Completions:**

Fallon Cabin Creek 025-23111  
Denbury Onshore, LLC Cabin Creek CH 33X-17H  
SHL: NW SE 17-10N-58E (1690 FSL/2325 FEL) EL 2755' GR  
BHL: 12106' NW NW 16-10N-58E (495 FNL/1364 FWL) Charles  
BHL: 12080' NE NW 16-10N-58E (583 FNL/1407 FWL) Charles  
Completed 3/30/2023 (EOR). TD 12106'

Richland Wildcat 083-23411  
Kraken Operating, LLC Leah 29-32 #1H  
SHL: NE NW 29-25N-59E (573 FNL/2580 FWL) EL 2123' GR  
BHL: 20890' SW SW 32-25N-59E (230 FSL/689 FWL) Bakken  
Completed 12/6/2022 (OIL). TD 20890'  
IP 1008 BOPD/540 MCFPD/2220 BWPD Bakken

Richland Wildcat 083-23413  
Kraken Operating, LLC Leah 29-32 #2H  
SHL: NE NW 29-25N-59E (573 FNL/2613 FWL) EL 2123' GR  
BHL: 20800' SE SW 32-25N-59E (226 FSL/1991 FWL) Bakken  
Completed 12/6/2022 (OIL). TD 20800'  
IP 896 BOPD/503 MCFPD/2143 BWPD Bakken

Richland Wildcat 083-23414  
Kraken Operating, LLC Leah 29-32 #3H  
SHL: NW NE 29-25N-59E (573 FNL/2625 FEL) EL 2123' GR  
BHL: 20804' SW SE 32-25N-59E (239 FSL/1963 FEL) Bakken  
Completed 12/6/2022 (OIL). TD 20804'  
IP 972 BOPD/539 MCFPD/2262 BWPD Bakken

Richland Wildcat 083-23415  
Kraken Operating, LLC Leah 29-32 #4H  
SHL: NW NE 29-25N-59E (573 FNL/2592 FEL) EL 2123' GR  
BHL: 20922' SE SE 32-25N-59E (222 FSL/630 FEL) Bakken  
Completed 12/6/2022 (OIL). TD 20922'  
IP 994 BOPD/541 MCFPD/1977 BWPD Bakken

Richland Wildcat 083-23417  
Kraken Operating, LLC Katrina 30-31 #3H  
SHL: SE SW 19-25N-59E (291 FSL/2598 FWL) EL 2181' GR  
BHL: 20801' SW SE 31-25N-59E (235 FSL/1925 FEL) Bakken  
Completed 11/24/2022 (OIL). TD 20801'  
IP 1221 BOPD/889 MCFPD/3581 BWPD Bakken

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**Completions:**

Richland Wildcat 083-23418  
Kraken Operating, LLC Katrina 30-31 #4H  
SHL: SW SE 19-25N-59E (291 FSL/2631 FWL) EL 2181' GR  
BHL: 21023' SE SE 31-25N-59E (237 FSL/645 FEL) Bakken  
Completed 11/24/2022 (OIL). TD 21023'  
IP 1218 BOPD/891 MCFPD/3742 BWPD Bakken

**Expired Permits:**

Roosevelt Wildcat 085-21803  
Samson Oil and Gas USA, Inc. Australia IV 12 KA 16  
SHL: SE SE 3-28N-54E (450 FSL/250 FEL) EL 2032' GR  
Expired: 01/06/2012

**Abandoned Wells:**

Blaine Wildcat 005-23312  
ANG Holding (USA) Corp. Bowes 8-6  
SHL: SE NE 6-32N-21E (1417 FNL/485 FEL) EL 2374' GR  
Approved: 09/18/2023

Blaine Wildcat 005-23313  
ANG Holding (USA) Corp. Bowes 4-3  
SHL: NW NW 3-32N-21E (458 FNL/163 FWL) EL 2373' GR  
Approved: 09/18/2023

Blaine Wildcat 005-23321  
ANG Holding (USA) Corp. Cherry Patch 11-22  
SHL: NE SW 22-34N-22E (1381 FSL/2081 FWL) EL 2911' GR  
Approved: 09/18/2023

Blaine Wildcat 005-23553  
ANG Holding (USA) Corp. Willow 13-3  
SHL: SW SW 3-37N-18E (420 FSL/762 FWL) EL 2876' GR  
Approved: 09/18/2023

Blaine Wildcat 005-23555  
ANG Holding (USA) Corp. SE Willow 15-4  
SHL: SW SE 4-37N-18E (1068 FSL/1856 FEL) EL 2864' GR  
Approved: 09/18/2023

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**Abandoned Wells:**

Blaine Wildcat 005-23617  
ANG Holding (USA) Corp. Chinook 1-14  
SHL: NE NE 14-33N-20E (1106 FNL/1012 FEL) EL 2597' GR  
Approved: 09/18/2023

Blaine Wildcat 005-23640  
ANG Holding (USA) Corp. SW Cherry Patch 1-30  
SHL: NE NE 30-33N-21E (767 FNL/855 FEL) EL 2471' GR  
Approved: 09/14/2023

Blaine Wildcat 005-23836  
Lonewolf Operating, LLC East Rabbit Hills 10-8-34N-20E  
SHL: NW SE 8-34N-20E (1695 FSL/1732 FEL) EL 2765' GR  
Approved: 09/18/2023

Dawson Wildcat 021-21206  
Petro-Hunt, LLC Hostetler 20-54- 21A-4-1  
SHL: SE NE 21-20N-54E (1467 FNL/463 FEL) EL 2612' GR  
Approved: 08/29/2023

Dawson Wildcat 021-21207  
Petro-Hunt, LLC State 19-53 25D-4-1  
SHL: SE SE 25-19N-53E (1008 FSL/1012 FEL) EL 2798' GR  
Approved: 08/29/2023

Fallon Cedar Creek 025-05110  
WBI Energy Transmission, Inc. #189  
SHL: C SW 35-6N-60E (1320 FSL/1320 FWL) EL ' GR  
Approved: 08/29/2023

Fallon Lookout Butte 025-05149  
WBI Energy Transmission, Inc. #138  
SHL: C NE 9-6N-60E (1380 FNL/1320 FEL) EL 3115' GR  
Approved: 08/29/2023

Fallon Cedar Creek 025-05161  
WBI Energy Transmission, Inc. #143  
SHL: SE NW NE 4-6N-60E (1120 FNL/1440 FEL) EL 3111' GR  
Approved: 08/29/2023

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**Abandoned Wells:**

Fallon	Cedar Creek	025-05169
WBI Energy Transmission, Inc.		#142
SHL: SW 33-7N-60E (1216 FSL/1216 FWL)	EL ' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-05224
WBI Energy Transmission, Inc.		#93
SHL: NW SW 18-7N-60E (2040 FSL/400 FWL)	EL 2955' GR	
Approved: 08/29/2023		
Fallon	Cabin Creek	025-05432
Denbury Onshore, LLC		Unit 14-03H
SHL: SW SW 3-9N-58E (950 FSL/900 FWL)	EL 2862' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-06744
WBI Energy Transmission, Inc.		#53
SHL: NW NE 31-7N-60E (1168 FNL/1389 FEL)	EL 3047' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-06746
WBI Energy Transmission, Inc.		#77
SHL: SE NE 27-6N-60E (1376 FNL/1319 FEL)	EL 3061' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-06804
WBI Energy Transmission, Inc.		#34
SHL: NW SE 4-6N-60E (1938 FSL/2065 FEL)	EL 3205' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-06814
WBI Energy Transmission, Inc.		B-#18
SHL: 26-5N-60E (337 FNL/1219 FEL)	EL 3150' GR	
Approved: 08/29/2023		
Fallon	Cedar Creek	025-06844
WBI Energy Transmission, Inc.		#96
SHL: NE SE 13-7N-59E (2438 FSL/1118 FEL)	EL 2944' GR	
Approved: 08/29/2023		

**ACTIVITIES:**

**8/6/2023 To 10/3/2023**

**Abandoned Wells:**

Fallon Cedar Creek 025-06850  
WBI Energy Transmission, Inc. #94  
SHL: NW SE 18-7N-60E (2319 FSL/2722 FWL) EL 3000' GR  
Approved: 08/29/2023

Fallon Cedar Creek 025-06962  
WBI Energy Transmission, Inc. #67  
SHL:SE SE SE 2-7N-59E (338 FSL/270 FEL) EL 2962' GR  
Approved: 08/29/2023

Fallon Cedar Creek 025-06963  
WBI Energy Transmission, Inc. #68  
SHL:NE SE SE 2-7N-59E (1480 FSL/120 FEL) EL 2954' GR  
Approved: 08/29/2023

Fallon Pennel 025-21109  
Denbury Onshore, LLC Unit 13X-13  
SHL:NE NW SW 13-8N-59E (2275 FSL/900 FWL) EL 2997' GR  
Approved: 09/08/2023

Fallon Lookout Butte 025-21399  
Denbury Onshore, LLC Unit 31-22R  
SHL: NW NE 22-6N-60E (550 FNL/2100 FEL) EL 3095' GR  
Approved: 09/07/2023

Fallon Cabin Creek 025-22498  
Denbury Onshore, LLC Unit 11-34  
SHL: NW NW 34-10N-58E (740 FNL/705 FWL) EL 2852' GR  
Approved: 08/29/2023

Hill Wildcat 041-22360  
Mountain Pacific General Inc. Morse FLB 1  
SHL:SW NE NE 1-33N-14E (1117 FNL/1069 FEL) EL 2834' GR  
Approved: 09/18/2023

Hill Red Rock 041-22558  
NorthWestern Corporation State 24-33-16B  
SHL: NE SW 24-33N-16E (2000 FSL/1350 FWL) EL 2640' GR  
Approved: 09/18/2023

**ACTIVITIES:****8/6/2023 To 10/3/2023****Abandoned Wells:**

Hill Wildcat 041-23265  
NorthWestern Corporation Goldhahn 25-3-35-12  
SHL: NE NW 25-35N-12E (991 FNL/2073 FWL) EL 2640' GR  
Approved: 09/18/2023

Richland Putnam 083-21631  
XOIL Inc. Kohlman 10X-2  
SHL: NW SE 2-22N-57E (1901 FSL/1672 FEL) EL 2442' GR  
Approved: 08/10/2023

Richland Mustang 083-21863  
White Rock Oil & Gas, LLC Albin 31X-28  
SHL: SW NE 28-24N-57E (1400 FNL/1800 FEL) EL 2420' GR  
Approved: 08/10/2023

Richland Wildcat 083-22742  
White Rock Oil & Gas, LLC BR 14-19H 48  
SHL: SW SW 19-24N-58E (350 FSL/400 FWL) EL 2379' GR  
Approved: 08/10/2023

Richland Wildcat 083-22856  
Slawson Exploration Company Inc Scoundrel 1-8H  
SHL: SE SE 8-23N-53E (350 FSL/650 FEL) EL 2390' GR  
Approved: 08/10/2023

Richland Wildcat 083-23117  
Slawson Exploration Company Inc Python 3-4MLH  
SHL: SW SW 4-23N-53E (279 FSL/350 FWL) EL 2270' GR  
Approved: 08/10/2023

Stillwater Wildcat 095-21265  
Beartooth Energy, LLC Beartooth Federal 43-33  
SHL: SW SE 33-5S-17E (655 FSL/1988 FEL) EL 5591' GR  
Approved: 08/29/2023

Sweetgrass Wildcat 097-21003  
Molen Drilling Co., Inc. Cremer 1-23  
SHL: NW SE NW 23-2N-15E (1506 FNL/1625 FWL) EL 4595' GR  
Approved: 09/05/2023



**ACTIVITIES:**

8/6/2023 To 10/3/2023

**Abandoned Wells:**

Toole Wildcat 101-24276  
True Oil LLC #1 Simmes Ranch 41-5  
SHL: NE NE 5-36N-3W (844 FNL/194 FEL) EL 3736' GR  
Approved: 08/28/2023

Toole Wildcat 101-24278  
True Oil LLC #1 Vecta State 12-34  
SHL: SW NW 34-37N-3W (1995 FNL/543 FWL) EL 3739' GR  
Approved: 08/28/2023

Valley Lustre 105-21277  
A&S Mineral Development Company, LLC Marie Standing Heirs 1  
SHL: SW SW 35-31N-43E (867 FSL/573 FWL) EL 2746' GR  
Approved: 08/29/2023

**Released as Water Well:**

Big Horn CX 003-22343  
Fidelity Exploration & Production Co Decker 0691 24M  
SHL: SE SW 6-9S-41E (1225 FSL/1689 FWL) EL 3500' GR  
Approved: 08/24/2023

Big Horn CX 003-22344  
Fidelity Exploration & Production Co Decker 0691 43D3  
SHL: NE SE 6-9S-41E (2105 FSL/1002 FEL) EL 3544' GR  
Approved: 08/24/2023

Big Horn CX 003-22712  
Fidelity Exploration & Production Co Decker 1791 22M/C  
SHL: SE NW 17-9S-41E (1362 FNL/2107 FWL) EL 3637' GR  
Approved: 08/24/2023